

Air-based Solar Thermal Electricity for Efficient Renewable Energy Integration & Compressed Air Energy Storage

ASTERIx-CAESar project overview



Funded by the European Union

UK participant in Horizon Europe Project ASTERIx-CAESar is supported by UKRI grant number 10097908 (Bluebox Energy).

Solar power sector background: PV is less costly than CSP

Photovoltaic

The global weighted average LCOE* for utility-scale projects fell by 89% between 2010 and 2022, from 0.445 \$/kWh to **0.049 \$/kWh**. Over 1047 GW installed by 2022.

Concentrated Solar Power (CSP)

The weighted average LCOE of CSP plants fell by 69% between 2010 and 2022, from 0.38 \$/kWh to **0.12 \$/kWh**. Over 6.5 GW installed by 2022.

• New concept of CSP is needed to be competitive





Source: <u>IRENA</u>, 2022 * Levelised Cost of Electricity





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CSP sector background: Low efficiency

- Current CSP technology has solar-to-electric conversion efficiencies 14-16% on an annual basis
- Power block efficiencies vary between 30 and 40% (Rankine steam cycle)

State-of-the-art technologies:

- Parabolic trough (thermal oil as heat transfer fluid [HTF] → 390°C max. operating temperature)
- Central receiver (molten salt as HTF → 565°C max. operating temperature)
- LCOE ≈ 7-11 \$c/kWh (depending on country solar resource and financing conditions)









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What is the best CSP technology? [1/2]

Is the central receiver technology the most interesting in terms of conversion efficiency potential and cost reduction?

- High concentration ratios allow high receiver operating temperatures (700-1000°C)
- These temperatures are suitable for advanced power cycles (e.g. the combined cycle: GT + Rankine) to reach high solar-to-electric conversion efficiencies (up to 30% peak and 22% on annual basis)
- The combined cycle is unfortunately not economically viable (CAPTure H2020 project result)
- A cost-effective and efficient power cycle is needed to exploit the full potential of the central receiver technology







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What is the best CSP technology? [2/2]



The central receiver technology seems to be the most interesting one in terms of conversion efficiency potential and cost reduction

- There is a performance trade-off heliostat field receiver – power cycle
- Optical conversion requires small nominal power
- Thermal conversion requires high nominal power
- ASTERIx-CAESar cost-effective, efficient and correctly sized (< 50 MW) power cycle will be developed to take full advantage of this technology potential



 η small field $> \eta$ large field







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CSP plants need to provide flexibility to the grid

- With increased installation of PV, value of production of CSP during daylight hours diminishes
- There is a need for adaptive power plants: electricity storage & generation!



Source: www.synergy.net.au



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ASTERIX-CAESar objectives are defined by the current CSP sector's needs

- Competitive electrical energy storage round-trip efficiency (RTE) of > 60%, at very low LCOS of < 10-15 c€/kWh → adaptive operation in peak periods!
- Optimally sized power cycle for the CSP application with maximum operating temperatures between 750 and 800°C (for very efficient receiver operation and reasonable material costs) and flexible/adaptive operation (easy and quick start-up, shutdown and load variation)
- Propose a new operating strategy for CSP, capitalising on efficient energy storage, allowing highest shares of renewables in the electricity grid.





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The project concept: CSP-CAES innovative & adaptive power plant [1/2]



- **Compressed air energy storage** (CAES) technology is **combined with CSP**
- Off-peak low-price electricity is used to drive a compressor train – compressed air is stored – heat of compression is also stored (adiabatic CAES)
- **Solar energy is stored** in the form of high-temperature heat (800°C)







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The project concept: CSP-CAES innovative & adaptive power plant [2/2]



- During peak-hours, the plant produces electricity via combined cycle power generation system
 - The **compressed air** is used to **substitute the compression work** of the topping gas turbine
 - A **very high** solar-to-electric **conversion efficiency** is achieved (40% peak)
 - This doubles the state-of-the-art efficiency







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The project breaks down into eight interconnected work packages

- **WPI**: Concept Definition and Techno-economic Optimisation
- WP2: Solar Receiver Development
- **WP3**: Advanced Heat Exchangers
- **WP4**: Advanced CAES and power cycle development and Optimisation
- **WP5**: Automatisation and improved plant operation and monitoring via AI methods
- **WP6**: Validation & Demonstration of receiver and power cycle
- **WP7**: Dissemination, Communication and Exploitation
- **WP8**: Project Coordination and Management





Two options exist for compressed air storage volumes

- Evaluation of different compressed air storage solutions (aboveground and underground)
 - Artificial vessels for small scale (cost effective pressure vessels – e.g. array of connected pipes)
 - Conventional underground caverns in salt formations or adapted closed mines within high DNI resource areas (a must for CSP) – large scale application

SOLAR RESOURCE MAP DIRECT NORMAL IRRADIATION



Information about suitable locations for compressed air underground storage as well as solar resources has been obtained from references listed under this <u>link</u>.





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Modelica library allows for techno-economic optimisation

Techno-economic optimisation of ASTERIX-CAESar concept **considers use-cases worldwide**

- 11 use-case locations worldwide
- Integration with desalination
- Integration with process heat
- Open-source public Modelica library
- Online simulation of use-cases will be available on project website in the final project phase







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Questions? Let us know!

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